in accordance with the Commission's Rules.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–10087 Filed 4–15–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2459-060]

West Penn Power Company; Notice Rejecting Request for Rehearing

April 10, 1998.

Take notice that on March 2, 1998, the Acting Director, Office of Hydropower Licensing, issued an order approving a trail management plan for the Lake Lynn Project No. 2459.¹ On April 2, 1998, Friends of the Cheat Lake Trail filed a request for rehearing of that order with the Commission.

Section 313(a) of the Federal Power Act ² requires an aggrieved party to file a request for rehearing within thirty days after the issuance of the Commission's order, in this case by April 1, 1998. Because the 30-day deadline for requesting rehearing is statutorily based, it cannot be extended and Friends of the Cheat Lake Trail's request for rehearing must be rejected as untimely.

This notice constitutes final agency action. Requests for rehearing by the Commission of this rejection notice may be filed within 30 days of the date of issuance of this notice, pursuant to 18 CFR 385.713.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-10085 Filed 4-15-98; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-327-000]

Wyoming Interstate Company, Ltd. and Colorado Interstate Gas Company; Notice of Request Under Blanket Authorization

April 10, 1998.

Take notice that on April 2, 1998, Wyoming Interstate Company, Ltd. (WIC), and Colorado Interstate Gas Company (CIG) (both referred to as Applicants), both at Post Office Box

1087, Colorado Springs, Colorado 80944, filed jointly in Docket No. CP98-327–000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations (18 CFR 157.205, 157.212) under the Natural Gas Act (NGA) for authorization to construct, own and operate delivery point facilities in Weld County, Colorado, to enable both pipelines to make deliveries to Public Service Company of Colorado (PSCO), under WIC's blanket certificate issued in Docket No. CP83-22 and CIG's blanket certificate issued in Docket No. CP83-21-000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Applicants propose to construct and operate separate metering facilities within the existing Cheyenne Compressor Station yard in Weld County to make deliveries from each pipeline to PSCO, a local distribution company, for its proposed Front Range Pipeline. It is stated that each delivery point would have a capacity of 255 Mmcf of natural gas per day. It is explained that the end use of the gas would be system supply for PSCO. It is asserted that Applicants have tariffs which provide for flexible receipt and delivery points and that gas delivered at the proposed facilities would be transported under existing agreements or by interruptible transportation service. It is further asserted that the proposed deliveries would have no affect on Applicants' peak day and annual deliveries. It is stated that Applicants have sufficient capacity to accomplish the deliveries without detriment or disadvantage to other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–10104 Filed 4–15–98; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98-63-000, et al.]

Bridgeport Energy LLC, et al.; Electric Rate and Corporate Regulation Filings

April 10, 1998.

Take notice that the following filings have been made with the Commission:

1. Bridgeport Energy LLC

[Docket No. EG98-63-000]

Take notice that on April 6, 1998, Bridgeport Energy LLC, c/o Duke Energy Power Services, 1077 Westheimer, Suite 975, Houston, Texas 77042, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Bridgeport Energy LLC (Bridgeport Energy) is a limited liability company organized and existing under the laws of the State of Delaware. Bridgeport Energy is developing and will own and operate a 520 MW combined cycle gas turbine generating plant in Bridgeport, Connecticut and the facilities necessary to interconnect the generating plant to the transmission grid of The United Illuminating Company (UI) (the Facility). The generating facility and necessary interconnection facilities will be eligible facilities for exempt wholesale generator purposes. The Facility will use natural gas as its fuel.

UI has separately obtained approval from the Connecticut Department of Public Utility Control (the DPUC), for the method and manner of construction of the interconnection facility through an interim order issued December 31, 1997 and for certain lease and easement arrangements related to the Facility by order issued January 28, 1998. (See Section II-6 below.) See "Application of the United Illuminating Company for Approval of Lease and Easements and Method and Manner of Construction of Transmission Line Tap at Bridgeport Harbor Station," Dkt. No. 97–11–25 (orders issued December 31, 1997 and January 28, 1998).

Bridgeport Energy is the sole owner of the Facility. The members of Bridgeport Energy are Duke Bridgeport Energy, LLC

¹⁸² FERC ¶ 62,140 (1998).

² 16 U.S.C. § 8251.